
MIDSTATE ELECTRIC COOPERATIVE

07 – INDUSTRIAL RATE SCHEDULE

Electric rates for MEC members are adopted and approved by the Board of Directors. The revenue collected from the rates are used to cover the cost of providing service, paying for equipment and maintenance, and for paying off loans – no more, no less.

AVAILABLE:

In all territory served by Cooperative.

APPLICABLE:

To all connected non-residential services supplied at one point of delivery with loads over 1000 kVA but less than 2500 Average kW on an annual basis.

Industrial Rate – Monthly Rates

Industrial	
Facility Charge	\$400.00
Energy Charge	
kWh	Cost per kWh
All	\$0.0637
Power Cost Adjustment	
kWh	Cost per kWh
All	\$0.0000
Demand Charge	
kW	Cost per kW
All	\$7.50

DETERMINATION OF DEMAND:

Demand measurement will be made by suitable instruments at the point of delivery. Demand for any month shall be defined as the average kilowatt delivery during the 30-minute period in which the consumption of energy is the greatest during the month for which the determination is made.

ADJUSTMENT OF DEMAND FOR POWER FACTOR:

The demand charge shall be increased 1% for each 1%, or major fraction thereof, by which the average power factor is greater than +/- 3% of unity.

FEES:

Any and all fees imposed by any governmental agency will be passed through to the member.

DISCOUNTS:

If the current month's electric bill payment is received in full within ten days of the billing date, a 1.0% prompt payment discount will be credited to the next month's electric bill.

MIDSTATE ELECTRIC COOPERATIVE

07 – INDUSTRIAL RATE SCHEDULE

RULES & REGULATIONS:

Service and rates under these classifications are subject to present and future rules and regulations of Midstate Electric Cooperative, Inc.

MONTHLY BILLING:

The monthly billing shall be the sum of the Facilities Charge, Demand Charge and Energy Charge; and other applicable charges, but not less than the Minimum Charge.

MINIMUM CHARGE:

The Minimum Charge shall be the monthly Facilities Charge. A higher Minimum Charge may be required under Contract.

POWER COST ADJUSTMENT CHARGE

The Power Cost Adjustment shall be a forecasted overage or underage of budgeted power supply costs from MEC's wholesale power supplier Bonneville Power Administration. MEC may charge or credit a Power Cost Adjustment based on unexpected changes in the cost of Wholesale Power on a quarterly basis. The Power Cost Adjustment Charge shall be on a \$/kWh basis on all kWh.

CONTINUE SERVICE:

The rate schedule is for ongoing service at active locations and doesn't apply to services that have been disconnected for over 12 months. If you close and reopen an account at the same location within 12 months, you'll be required to pay any missed facility charges and fees from the inactive period.

CONTRACT:

Cooperative may require the member to sign a written contract to cover special conditions.

RULES AND REGULATIONS:

Service under this rate schedule is subject to the Cooperative's policies.